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June 26, 2009

VIA U.P.S. OVERNIGHT

Mr. S. Derek Phelps
Executive Director
Connecticut Siting Council
Ten Franklin Square
New Britain, Connecticut 06051

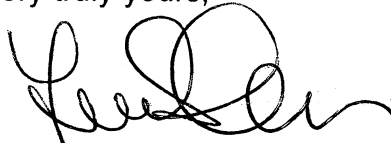
Re: Docket No. F-2009 Connecticut Siting Council Review of the Ten-Year
Forecast of Connecticut Electric Loads and Resources

Dear Mr. Phelps:

I write on behalf of Lake Road Generating Company, L.P. ("Lake Road") to provide you with the original and 20 copies of Lake Road's responses to the Interrogatories received from the Connecticut Energy Advisory Board ("CEAB") dated June 11, 2009. While Lake Road is not participating as a party in the Forecast proceedings, it is voluntarily responding to the CEAB's interrogatories to assist the Council in its ten year forecast.

If you have any questions, please feel free to contact me.

Very truly yours,



Loni S. Gardner

Enclosures

cc: Service List
Mark R. Sussman, Esq.
Michael Joyce, Plant Manager
Lake Road Generating, L.P.



STATE OF CONNECTICUT
CONNECTICUT SITING COUNCIL

CONNECTICUT SITING COUNCIL REVIEW : DOCKET NO.: F-2009
OF THE TEN-YEAR FORECAST OF :
CONNECTICUT ELECTRIC LOADS AND :
RESOURCES : JUNE 26, 2009

LAKE ROAD GENERATING COMPANY, L.P.'S RESPONSES TO
PRE-HEARING INTERROGATORIES OF THE CEAB

Lake Road Generating Company, L.P. ("Lake Road") hereby files this response to the Interrogatories directed to Lake Road received from the Connecticut Energy Advisory Board ("CEAB") dated June 11, 2009.

CEAB NO. 35:

Please indicate which of your Company's existing and planned facilities cleared in the first FCM 2 auction including the amount in MW that cleared for each unit.

RESPONSE: Lake Road Units 1, 2 and 3 bid 247.8, 251.328 and 252.627 MW respectively in the FCM 2 auction as existing capacity. A total of 651.312 MW were accepted after the excess supply was prorated.

CEAB NO. 36:

Please provide your Company's estimate for planning processes of the on-going annual revenue level required for continued operation of each facility. Please indicate whether your Company believes the ISO-NE's FCM auctions will provide sufficient capacity revenues.

RESPONSE: Lake Road continually evaluates the forecasted revenue streams available to it from the various ISO-New England markets as they evolve, including the revenues which will be realized beginning in June of 2010 pursuant to the recently implemented Forward Capacity Market. The forecast and determination of adequacy of such revenue streams to cover costs plus return on investment varies on a daily basis as the forward indices move based on market dynamics and the movement in the fundamentals such as fuel costs.

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CEAB NO. 37:

Please indicate for each of your existing facilities assuming that there will be no RMR agreements after 2010:

- i. The anticipated retirement date, if applicable, in the 2009-2018 Time period;
- ii. The impact of increased emission control, specifically reducing by 20% and then a total of 50% of the allowable NOx emissions on a BTU basis, on equipment investment and economic retirement decisions.

RESPONSE: Lake Road is not currently under an RMR agreement. Lake Road has not developed a planned retirement date for the facility, nor has it analyzed potential impacts from speculative future NOx reductions that may or may not be legislated in Connecticut or at the Federal level. Lake Road however is currently one of the lowest emission natural gas fired units in Connecticut, including emissions of NOx, and complies with its NOx permit limit of 2.0 ppm. Therefore Lake Road does not anticipate any further requirement to reduce NOx limits for natural gas-fired combined-cycle generating facilities with the efficiency profile of this technology.

CEAB NO. 38:

Please comment on CL&P's reference on pp. 3 (and 18) of their 2009 Filing regarding the "1,267 MW of oil-only fired generation that may likely retire" in Connecticut, as assumed in the 2009 IRP.

RESPONSE: Lake Road will continue to advocate on behalf of transparent competitive market principles. Retirement of oil-only fired generation should be determined by many interacting elements including but not limited to a) the transmission planning process, b) existing and future environmental regulations, and c) the energy, capacity, and reserves market fundamentals.

CEAB NO. 39:

Please provide the type of fuel used at each unit reported in Docket No. F-2009 as well as the amount of fuel consumed at each unit for the most recent year, and for the previous 4 years if available, corresponding to energy generation in MWh reported in Docket F-2009.



RESPONSE:

| Year | Fuel Type | Unit (MMBTU) 1 | Unit (MMBTU) 2 | Unit (MMBTU) 3 | Energy (MWh) |
|------|-------------|-------------------|-------------------|-------------------|-----------------|
| 2004 | Natural Gas | 7,331,160 | 3,482,739 | 5,518,271 | 2,203,615 |
| | Fuel Oil | 0 | 0 | 0 | |
| 2005 | Natural Gas | 2,412,788 | 9,667,037 | 7,985,671 | 2,737,453 |
| | Fuel Oil | 97,470 | 0 | 0 | |
| 2006 | Natural Gas | 9,534,151 | 10,181,442 | 9,223,563 | 3,917,501 |
| | Fuel Oil | 15,358 | 0 | 0 | |
| 2007 | Natural Gas | 9,168,462 | 8,114,837 | 9,075,897 | 3,568,425 |
| | Fuel Oil | 0 | 0 | 0 | |
| 2008 | Natural Gas | 5,240,981 | 7,020,780 | 6,693,614 | 2,540,047 |
| | Fuel Oil | 88,676 | 0 | 0 | |

Respectfully Submitted,

Michael Joyge
Plant Manager
Lake Road Generating, LP

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CERTIFICATE OF SERVICE

This is to certify that a copy of the foregoing has been mailed, postage prepaid, this 26th
day of June, 2009 to:

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